



## **News for Immediate Release**

**December 15, 2008**

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### **Delta Water Exports Could Be Reduced By Up to 50 Percent Under New Federal Biological Opinion**

DWR Director Snow Responds to Delta Smelt Biological Opinion

**SACRAMENTO** – State Water Project (SWP) deliveries throughout California could be permanently reduced by up to 50 percent under a new Delta smelt Biological Opinion issued today. Water deliveries to cities, farms and businesses throughout much of the state will be reduced about 20 to 30 percent on average, but cuts could be even greater under certain hydrologic conditions.

The opinion, released today by the U.S. Fish and Wildlife Service, will continue reductions in SWP and federal Central Valley Project Delta water exports in effect since a December 2007 federal court order to protect Delta smelt.

Department of Water Resources (DWR) Director Lester Snow issued the following statement in response to the opinion:

“DWR has long been committed to implementing effective environmental protections, as well as ensuring reliable water supplies for all Californians. But I am concerned that this new Biological Opinion fails to apply a comprehensive approach in dealing with at-risk fish species in the Delta. We know there are many stressors causing havoc in the Delta – including toxic pollutants, invasive species, climate impacts, power plant operations, illegal diversions and overall loss of habitat and food. Today’s action by the federal government looks only to the water projects rather than having a complete view of all causes for Delta fish decline.

We expect that the U.S. Bureau of Reclamation will seek additional clarification on the proposed fall actions in the Biological Opinion. These actions would have the most severe reductions in State Water Project water exports in dry years, when the water is needed most.

A long-term approach for the conservation of all at-risk fish species in the Delta,

like that being developed under the Bay Delta Conservation Plan, is clearly our best and most effective solution to reduce the conflicts between maintaining a reliable water supply and restoring the Delta ecosystem.

The crisis in the Delta is having real-time impacts on California's economy and must be addressed comprehensively. As Gov. Schwarzenegger has said, new storage, improved conveyance and increased water conservation are all necessary so that we may contribute to the conservation and recovery of the Delta as a whole."

The most recent scientific studies indicate that entrainment in SWP pumps is not the greatest factor in reducing Delta smelt population. The Biological Opinion also calls for increased reservoir releases in the fall of some years to reduce salinity. This may be in direct conflict with a Biological Opinion to protect salmon that is expected in March 2009.

Given California's drought conditions, an agricultural water crisis, and various urban water cutbacks, California cannot afford further pumping restrictions without careful coordination.

### **Delta Smelt**

Delta smelt are native to and found only in the Sacramento-San Joaquin Delta. The rapid decline of Delta smelt and other Delta fish indicate the Delta ecosystem is troubled. Factors such as reduced food sources for fish due to invasive species, increased water temperatures due to rising air temperatures, and increased discharges of ammonia and other toxics are all implicated in adversely affecting the ecosystem. However, the fishery agencies continue to only focus on actions related to pumping to solve this complex problem. Until more holistic approaches are taken to address all these environmental stressors, the delta ecosystem will continue to not improve.

The Delta smelt was listed as threatened under the Endangered Species Act in 1993, and is currently being considered for listing under the "endangered" status. Actions to protect the fish have already resulted in pumping reductions and a complete 12-day halt in SWP exports during June 2007.

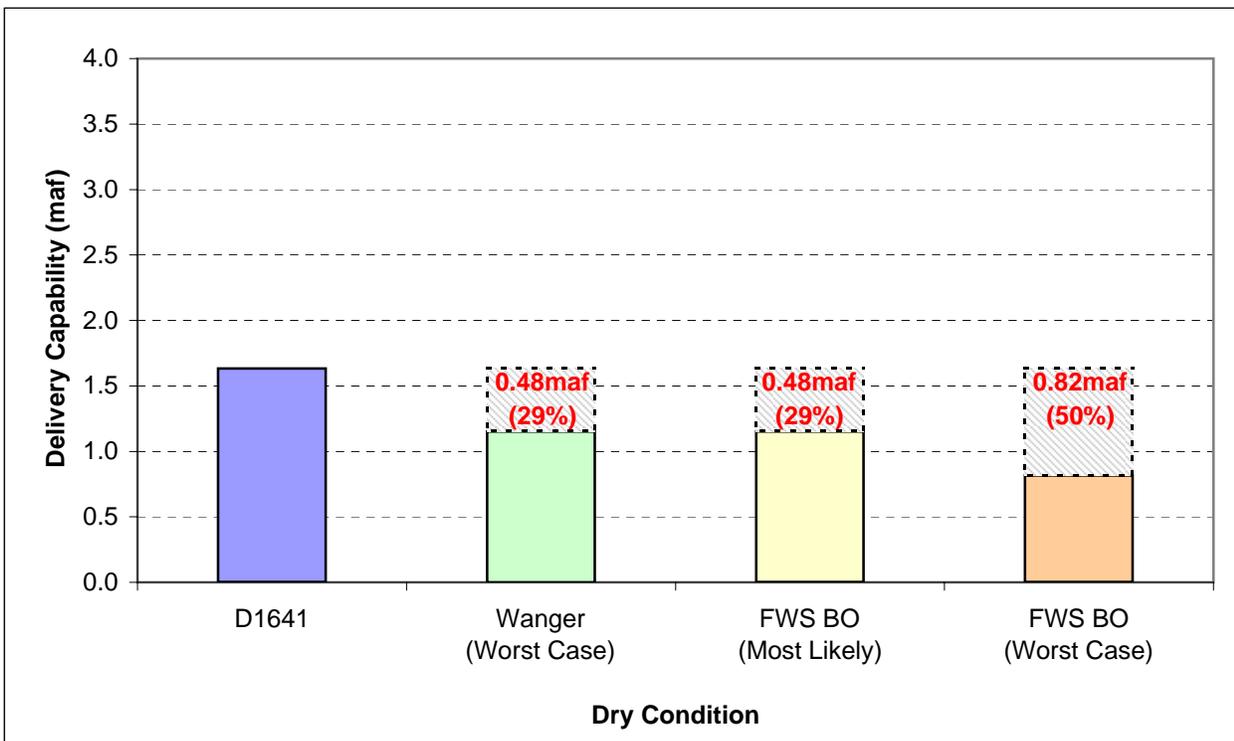
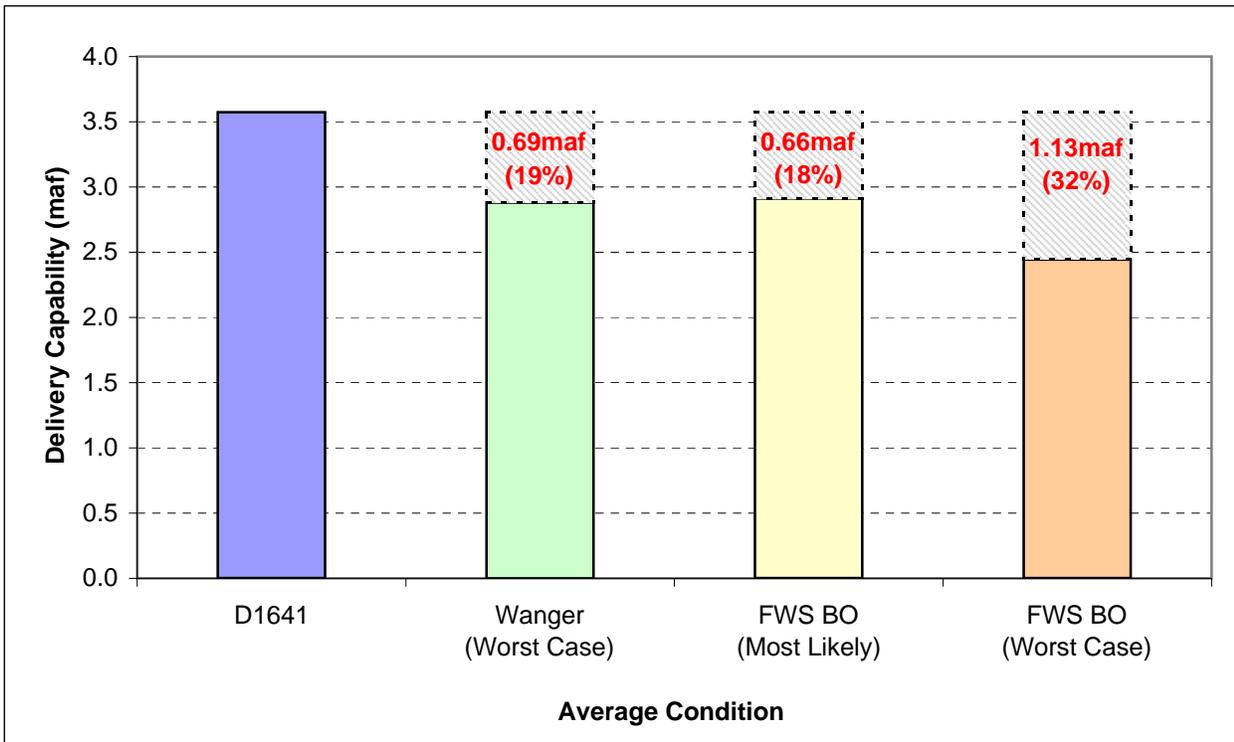
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*The Department of Water Resources operates and maintains the State Water Project, provides dam safety and flood control and inspection services, assists local water districts in water management and water conservation planning, and plans for future statewide water needs.*

Contact the [DWR Public Affairs Office](#) for more information about DWR's water activities.

## Estimated SWP Delivery Impacts (Reduction from pre-Wanger regulation (D-1641))



maf = Million acre feet

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9  
10 IN THE UNITED STATES DISTRICT COURT  
11 FOR THE EASTERN DISTRICT OF CALIFORNIA

12 **NATURAL RESOURCES DEFENSE**  
13 **COUNCIL, et al.,**  
14  
15 **v.**  
16 **DIRK KEMPTHORNE, in his official capacity**  
**as Secretary of the Interior, et al.,**  
17  
18 **SAN LUIS & DELTA-MENDOTA WATER**  
19 **AUTHORITY and WESTLANDS WATER**  
20 **DISTRICT; CALIFORNIA FARM BUREAU**  
21 **IRRIGATION DISTRICT, et al.;**  
22 **CALIFORNIA DEPARTMENT OF WATER**  
**RESOURCES, and STATE WATER**  
23 **CONTRACTORS,**  
24  
25 Defendant-Intervenor.

05 CV 01207 OWW (LJO)

**DECLARATION OF JOHN LEAHIGH IN SUPPORT OF THE CALIFORNIA DEPARTMENT OF WATER RESOURCES' PROPOSED INTERIM REMEDY**

Hearing: August 21, 2007  
Time: 9:00 a.m.  
Courtroom: 3  
Judge: Hon. Oliver W. Wanger

25 I, John Leahigh, declare as follows:

26 1. I am employed by the Department of Water Resources (DWR) as Chief of the Project  
27 Operations Planning Branch (POPB) within the Division of Operations and Maintenance. I have  
28 been in my current position since March 2005.

1 2. I am responsible for short-term planning of water operations for the State Water Project  
2 (SWP). These planning responsibilities include the estimation of delivery capabilities of the SWP  
3 and forecasted water export operations from the Sacramento/San Joaquin Delta (Delta) through the  
4 Harvey O. Banks Delta Pumping Plant (Banks), Skinner Fish Protection Facility (Skinner), and  
5 Clifton Court Forebay (CCF).

6 3. Prior to taking the position of Chief of the POPB, I worked within the branch in various  
7 engineering classifications from November 1996 through February 2005. I have worked for DWR  
8 since May 1992. I received a Bachelor's degree in Civil Engineering from the University of New  
9 Mexico in 1989 and a Master's degree in Civil Engineering with emphasis on Water Resources  
10 Engineering from California State University at Sacramento in 1999. I am a registered Civil  
11 Engineer in the State of California.

12 4. One of my responsibilities as Chief of the POPB is to supervise the work of engineering  
13 staff that develop and monitor studies, projections and delivery capabilities of the SWP. I coordinate  
14 with a team of engineers to plan and schedule water export operations based on water availability,  
15 water permit/quality restrictions, environmental needs, and projected hydrology.

16 5. I have personal knowledge of the facts stated herein, and, if called to do so, could and  
17 would testify competently thereto.

18 6. I am familiar with and contributed to the development of the proposed remedy actions, set  
19 forth in the Delta Smelt Action Matrix for Water Year 2008 (Action Matrix)<sup>1/</sup>, proposed by the  
20 United States Fish and Wildlife Service (USFWS), as supported by DWR. The Action Matrix has  
21 been developed to minimize and prevent adverse impacts to delta smelt and its habitat from SWP  
22 and CVP operations during the interim period pending completion of the consultation on the delta  
23 smelt with USFWS. I am informed and believe that the USFWS will complete the consultation and  
24 issue its biological opinion before August 2008.

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27  
28 1. A copy of the Action Matrix is attached as Exhibit A to the Declaration of Jerry Johns in  
Support of the California Department of Water Resources' Proposed Interim Remedy, filed  
concurrently herewith.

1 7. I have worked with POPB staff to develop an estimate of the water costs associated with  
2 implementation of the Action Matrix through July 2008.

3 8. For the purposes of the following analysis, "water costs" are defined as the estimated  
4 export reductions and the estimated reductions in deliveries of water to CVP/SWP contractors  
5 for 2008 as a result of implementing the actions described in the Action Matrix.

6 9. The term "baseline" is defined as the expected delivery of water without implementing the  
7 Actions proposed in the USFWS remedy matrix. Baseline water deliveries often vary depending  
8 on hydrology and the costs estimates are based on two different hydrology assumptions, as  
9 described in detail below.

10 10. Water supply forecasting requires a projection of initial reservoir storages and forecasted  
11 runoff as a foundation to delivery estimates. Reliable projections are available for the initial  
12 reservoir storages going into 2008, but the forecasted runoff is largely dependent on the amount  
13 of precipitation that will be experienced next year, which is unknown and could vary greatly.  
14 Water supply costs were analyzed for 2008 with two different assumptions on the amount of  
15 precipitation that may be experienced in 2008: dry and average.

16 11. A year with low precipitation or a "dry year" for the purposes of my analysis assumes the  
17 amount of precipitation in 2008 will be equal to the amount of precipitation that was exceeded  
18 90% of the time over the past 85 years.

19 12. A year with average precipitation or an "average year" for the purposes of my analysis  
20 assumes the amount of precipitation in 2008 will be equal to the amount of precipitation that was  
21 exceeded 50% of the time over the past 85 years.

22 13. Although many different assumptions could be made for the amount of precipitation that  
23 could occur in any year, assumptions of precipitation at a 90% and 50% chance of exceedence  
24 are the most widely used water supply forecasting assumptions. These two hydrologic  
25 assumptions generally give a good analytical range for project operations.

26 **EXISTING RESTRICTIONS ON WATER DELIVERIES**

27 14. DWR provides water to twenty-nine (29) contractors throughout California under water  
28 right permits issued by the State Water Resources Control Board (SWRCB). These permits

1 include restrictions on water exports. The DWR permit most recently issued by the SWRCB  
2 resulted in a SWRCB decision, known as Water Rights Decision 1641 (D-1641). Details of the  
3 decision can be found at 14. DWR provides water to twenty-nine (29) contractors throughout  
4 California under water right permits issued by the State Water Resources Control Board  
5 (SWRCB). These permits include restrictions on water exports. The DWR permit most recently  
6 issued by the SWRCB resulted in a SWRCB decision, known as Water Rights Decision 1641  
7 (D-1641). Details of the decision can be found at  
8 <http://www.waterrights.ca.gov/baydelta/d1641.htm>.

9 15. The water costs associated with the Action Matrix are measured against allowable  
10 deliveries under baseline operations, considering all flow and water quality objectives required  
11 by D-1641. Through D-1641, the SWRCB assigns responsibility for meeting water quality  
12 objectives adopted in the Water Quality Control Plan (“WQCP”) for the San Francisco  
13 Bay/Sacramento-San Joaquin Delta Estuary. These WQCP objectives protect fish and wildlife,  
14 and the agricultural, municipal and industrial uses of water.

15 16. The WQCP was updated in 2006. The new plan did not result in any changes in the  
16 requirements of D-1641. The new WQCP can be found at  
17 <http://www.waterrights.ca.gov/baydelta/docs/rev2006wqcp.pdf>.

18 17. A team of engineers and I took into account the restrictions imposed by meeting the  
19 objectives of the WQCP when developing the estimates for water costs associated with the  
20 implementation of the Action Matrix.

### 21 **ASSUMPTIONS FOR THE IMPLEMENTATION OF ACTIONS**

22 18. I assumed in the analysis that Action 1 would be triggered and implemented as of  
23 December 25, 2007 and continue through January 3, 2008. December 25 is described as the first  
24 possible day to trigger this 10-day Action in the Action Matrix.

25 19. I assumed in the analysis that delta smelt spawning will occur on February 20, 2008.  
26 February 20 is the date on which DWR biologists have estimated that spawning has begun  
27 historically. This assumption establishes the durations of Actions 2 and 3, which could vary  
28 significantly. The end of Action 2 and the trigger for the start of Action 3 is the onset spawning

1 as described in the Action Matrix.

2 20. In the Action Matrix, Actions 3 and 4 assume a range of flow objectives. A range of Old  
3 and Middle River upstream flows between 0 and 4000 cubic feet per second (cfs) is explicitly  
4 described and assumed for analyzing Action 3.

5 21. Action 4 does not have targeted flow but allows a range similar to Action 3 (from zero to  
6 approximately 4000 cfs).

7 22. Because the Action Matrix describes Actions 3 and 4 flow objectives as a range I  
8 assumed a range for water costs as well. The high end of this range assumes that the Old and  
9 Middle River objective is 0 cfs for both Actions 3 and 4. For determining the lower costs in the  
10 range I assumed that Action 3 is implemented at the 4000 cfs flow objective and Action 4 is not  
11 triggered, resulting in no water costs.

12 23. This range of cost was necessary as part of the analysis because of the uncertainty  
13 related to the real-time distribution of delta smelt and the susceptibility of this distribution to the  
14 exports as noted in footnotes of the Action Matrix.

15 **ESTIMATED EXPORT REDUCTIONS**  
16 **ASSOCIATED WITH THE USFWS'S REMEDY PROPOSAL**

17 24. Implementation of flow objectives in the Action Matrix will require reductions in export  
18 operations by the SWP and CVP. My team of engineers and I estimated ranges of export  
19 reductions associated with each Action in the Action Matrix. The ranges are based on 2008  
20 being dry or having average precipitation as defined earlier. In addition, Actions 3 and 4 have  
21 sub-ranges due to their adaptive nature.

22 25. Action 1 - Winter Pulse Flow to Benefit Adult Spawning: CVP and SWP target upstream  
23 Old and Middle River flow not to exceed 2,000 cfs for a 10-day period during late December or  
24 early January. This action is estimated to reduce combined project exports by 100 thousand  
25 acre-feet (taf) in a dry year and 160 taf in an average year.

26 26. Action 2 - Adult Salvage Minimized: CVP and SWP target upstream Old and Middle  
27 River flow not to exceed 4,500 cfs from early January to late February. This action is estimated  
28 to reduce combined project exports by 150 taf in a dry year and 500 taf in an average year.

1 27. Action 3 – Larval and Juvenile Protection: CVP and SWP target upstream Old and  
2 Middle River flow between 4,000 cfs to 0 cfs from late February through the end of May. This  
3 action is estimated to reduce combined project exports by 60 taf to 500 taf in a dry year and 640  
4 taf to 1.3 million-acre feet (maf) in an average year.

5 28. Action 4 – Juvenile Protection: If triggered, the CVP and SWP may target upstream Old  
6 and Middle River flow of up to 0 cfs in June. This action is estimated to reduce combined  
7 project exports up to 130 taf in a dry year and up to 350 taf in an average year.

8 29. Action 5 - Barrier Operations: There were no additional export reductions associated  
9 with this action.

### 10 **COMBINED SWP/CVP ESTIMATED DELIVERY REDUCTIONS**

11 30. I assumed in my analysis that both the SWP and CVP are equally responsible for meeting  
12 the objectives in the Action Matrix. The estimated delivery reductions provided below represent  
13 combined CVP/SWP delivery reductions.

14 31. Export reductions do not result in a one-for-one impact on deliveries because of a  
15 multitude of complicating factors including system constraints, runoff patterns, annual delivery  
16 patterns, and operational flexibility.

17 32. The export reductions for each action were entered into an operational spreadsheet  
18 model developed by DWR staff that estimates the delivery capabilities of the SWP and CVP.  
19 We modeled the remedy period with the implementation of the Action Matrix and without  
20 implementation of the Action Matrix. A comparison of model output indicates what annual  
21 delivery reduction could occur in 2008 if all proposed actions are implemented.

22 33. The resulting delivery reductions are expressed as a range for each hydrologic  
23 assumption for the same reason that the export reductions were expressed as a range. Actions 3  
24 and 4 of the Action Matrix have an adaptive management process that will vary the flow  
25 objective.

26 34. The conclusion of the analysis is that the sum of all these export reductions in a dry year  
27 is expected to decrease combined 2008 deliveries of the SWP and CVP by 6% (183 taf) to 25%  
28 (814 taf) from a baseline delivery of 3.2 maf.

1 35. In an average year, the delivery reductions are expected to be between 14% (820 taf) to  
2 37% (2.17 maf) from a baseline delivery of 5.9 maf.

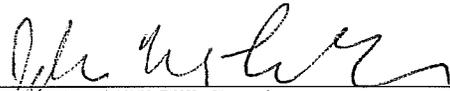
3 **SWP SHARE OF ESTIMATED DELIVERY REDUCTIONS**

4 36. The analysis showed that the SWP 2008 annual deliveries would be reduced 8% (91 taf)  
5 to 27% (305 taf) from a baseline delivery of 1.15 maf in a dry year.

6 37. In an average year, SWP 2008 annual deliveries would be reduced 8% (252 taf) to 31%  
7 (940 taf) from a baseline delivery of 3 maf.

8 I declare under penalty of perjury under the laws of the State of California that the  
9 foregoing is true and correct.

10 Executed this 9<sup>th</sup> day of July, 2007 at Sacramento, California

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13 JOHN LEAHIGH, Declarant.

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10  
 11 **IN THE UNITED STATES DISTRICT COURT**  
**FOR THE EASTERN DISTRICT OF CALIFORNIA**  
 12 **FRESNO DIVISION**

13 **PACIFIC COAST FEDERATION OF**  
 14 **FISHERMEN'S**  
 15 **ASSOCIATION/INSTITUTE FOR**  
**FISHERIES RESOURCES, et al,**  
 16 Plaintiffs,  
 17 v.  
 18 **CARLOS M. GUTIERREZ, et al.,**  
 19 Defendants.

Case No. 1:06-CV-00245-OWW-GSA

**DECLARATION OF JOHN LEAHIGH**  
**IN SUPPORT OF DEFENDANT-**  
**INTERVENER DEPARTMENT OF**  
**WATER RESOURCES' OPENING**  
**REMEDIES SUBMITTAL**

Date: June 6, 2008  
 Time: 12:15 p.m.  
 Judge: The Honorable Oliver W. Wanger  
 Court Rm: No. 3

20 **SAN LUIS & DELTA MENDOTA WATER**  
 21 **AUTHORITY, WESTLANDS WATER**  
 22 **DISTRICT, CALIFORNIA FARM**  
 23 **BUREAU FEDERATION, AND GLENN-**  
 24 **COLUSA IRRIGATION DISTRICT, et al.**  
**and STATE WATER CONTRACTORS,**  
**THE CALIFORNIA DEPARTMENT OF**  
**WATER RESOURCES.**  
 25 Interveners-Defendants.

1 I, John Leahigh declare as follows:

2 1. I am employed by the Department of Water Resources (DWR) as Chief of the Project  
3 Operations Planning Branch (POPB) within the Division of Operations and Maintenance  
4 (O&M). I have been in my current position since March 2005.

5 2. I lead the POPB, which is responsible for the short-term planning of water operations  
6 for the State Water Project (SWP). These planning responsibilities include forecasting water  
7 releases from Lake Oroville to the lower Feather River (releases) and water export operations  
8 (exports) from the Sacramento/San Joaquin Delta (Delta) through the Harvey O. Banks Delta  
9 Pumping Plant (Banks), Skinner Fish Protection Facility (Skinner), and Clifton Court Forebay  
10 (CCF). These forecasts include operational compliance for protected species, water quality  
11 standards, and water level requirements.

12 3. Prior to taking the position of Chief of the POPB, I worked within the branch in  
13 various engineering classifications since November 1996. I have worked for DWR since May  
14 1992. I received a Bachelor's degree in Civil Engineering from the University of New Mexico in  
15 1989 and a Master's degree in Civil Engineering with emphasis on Water Resources Engineering  
16 from California State University at Sacramento in 1999. I am a registered Civil Engineer in the  
17 State of California.

18 4. This declaration is based on my personal knowledge, my familiarity with the  
19 regulatory, legal and operational requirements for the SWP, my familiarity with the various  
20 documents referenced in this declaration, and on information provided to me by DWR staff. If  
21 called as a witness, I could and would testify consistently with this declaration.

22 **I. Planning Process for SWP Operations**

23 5. At its most basic level, the short-term water operations planning process relies on  
24 forecasts for water supply; delivery demand patterns; and the physical and regulatory constraints  
25 on the SWP water delivery system.

26 6. A considerable amount of uncertainty exists in the water operations planning process,  
27 with the greatest amount in the forecasted water supply. Available SWP water supply is  
28 primarily a function of carryover storage in SWP reservoirs and forecasted hydrology.

1 Forecasted hydrology is based primarily on observed snow pack, future precipitation  
2 probabilities, antecedent watershed conditions, and third party water use.

3 7. Although some uncertainty exists year round when forecasting and planning for water  
4 supply, the highest uncertainty occurs during the rainy season roughly between November and  
5 May.

6 8. DWR estimates future demand for SWP water from information received from the  
7 SWP water supply contractors. The water supply contractors demand patterns are generally  
8 projected in monthly increments and are related to farming schedules, access to alternative water  
9 supplies, anticipated seasonal weather effects on demand, and allocated deliveries by DWR.

10 9. The SWP water delivery system is subject to certain physical constraints. For example,  
11 any major planned outages and estimates on forced outages to system pumps and generators are  
12 incorporated into the SWP operations plan.

13 10. The SWP water delivery system is also subject to certain regulatory constraints. These  
14 constraints are often linked to hydrology, which as discussed earlier, introduces a high degree of  
15 uncertainty in forecasting water operations. In addition, when new regulatory constraints are  
16 instituted, such as the remedial actions in litigation related to endangered species protection and  
17 the issuance of new Biological Opinions, the level of uncertainty in planning for water supply  
18 operations increases.

19 11. Many types of regulatory restrictions affect project operations, including those for  
20 flood protection, power generation, navigation, water quality standards for municipal, industrial,  
21 and agricultural use as well as water quality and flow requirements for fish and wildlife  
22 protection.

23 12. The SWP operates to these regulatory requirements as described in various agreements,  
24 licenses, permits, water rights terms and conditions, and biological opinions.

25 **II. Regulatory Restrictions of DWR Oroville Feather River Operations**  
26 **for Fishery Protection**

27 13. DWR operates and maintains the Oroville Dam and related facilities (Oroville  
28 Facilities), located on the Feather River, subject to requirements of licenses, permits, and

1 agreements, including: the Federal Energy Regulatory Commission (FERC) license, the State  
2 Water Resources Control Board water rights permits, the 1983 Department of Fish and Game  
3 Agreement (1983 DFG Agreement), and Biological Opinions (BiOps) issued by the United  
4 States Fish and Wildlife Service (USFWS) and the National Marine Fisheries Service (NMFS).

5 14. DWR operations at the Oroville Facilities include protections for two federally listed  
6 anadromous fish species that occur on the Feather River, the Central Valley spring-run Chinook  
7 salmon (spring-run salmon) and Central Valley (steelhead). The federally listed Sacramento  
8 River winter-run Chinook salmon do not occur in the Feather River watershed.

9 15. For operational and regulatory purposes, the Feather River below the Oroville Dam is  
10 partitioned into two reaches. (A map of Oroville and Lower Feather River is attached as Exhibit  
11 1-A.) The first reach, known as the Low Flow Channel (LFC), begins at the Fish Barrier Dam  
12 below Oroville Dam and continues eight miles downriver to the Thermalito Afterbay Outlet. The  
13 second reach, known as the High Flow Channel (HFC), begins at the Thermalito Afterbay Outlet  
14 and continues 59 miles to the confluence of the Sacramento River at Verona. (A map of the Low  
15 flow and High Flow Channels on the Lower Feather River is attached as Exhibit 1-B.) The LFC  
16 is the main spawning habitat in the Feather River for spring-run Chinook salmon and steelhead.

17 16. DWR operates the Oroville Facilities subject to a FERC license for power generation  
18 which includes environmental and recreational requirements pursuant to the Federal Power Act.  
19 Currently, DWR operates under an annual FERC license pending completion of the FERC  
20 relicensing process.

21 17. Since 2001, DWR has been in the process of relicensing the Oroville Facilities. DWR  
22 organized and participated in a comprehensive, collaborative relicensing process involving a  
23 large group of stakeholders, including federal and State resource agencies (including NMFS,  
24 USFWS and DFG), local governments, and nongovernmental organizations that resulted in a  
25 comprehensive Settlement Agreement that has been submitted to FERC as a proposed action for  
26 the new license.

27 18. The issuance of a new license by FERC is a federal action requiring consultation under  
28 the Endangered Species Act. FERC requested consultation with NMFS on the proposed issuance

1 of a new license for the Oroville Facilities based upon implementation of the Settlement  
2 Agreement and related Federal and State actions. In June 2007, DWR submitted a Biological  
3 Assessment for Federally Listed Anadromous fishes for Oroville Facilities Relicensing (Oroville  
4 BA) to FERC and NMFS. NMFS is expected to issue a final BiOp on the Oroville BA in the  
5 summer of 2008, which will become effective upon issuance of the new FERC license, which is  
6 anticipated in 2009.

7 19. The current FERC license requires DWR to comply with the 1983 DFG Agreement.  
8 The DFG Agreement includes water temperature requirements at the Feather River Fish Hatchery  
9 and flow requirements on the Feather River to protect fish, including spring-run Chinook salmon  
10 and steelhead. The DFG Agreement requires DWR to maintain specified temperatures at the  
11 Fish Hatchery each month during the year, varying between 51°F to 60°F, depending on the  
12 season. The lowest temperature of 51°F is required from October through November and from  
13 April to mid-May. Higher temperatures are specified in the summer months. A deviation of plus  
14 or minus four degrees ( $\pm 4^\circ\text{F}$ ) is allowed April through November. In addition, the Agreement  
15 requires DWR to maintain minimum flows of 600 cfs in the LFC. The Agreement also requires  
16 DWR to maintain minimum flows in the HFC and to comply with gradual ramping of changes in  
17 flow releases in the HFC.

18 20. The 2004 NMFS BiOp requires DWR to implement reasonable and prudent measures  
19 that include temperature and flow requirements for the Feather River that are in addition to those  
20 in the 1983 DFG Agreement. (See 2004 NMFS BiOp, p. 228-229.) The additional temperature  
21 measures require DWR to manage Oroville cold water storage and releases to meet specified cold  
22 water temperatures at Robinson Riffle. Robinson Riffle is located approximately five miles  
23 downstream of the Fish Hatchery. DWR must maintain water temperatures at Robinson Riffle at  
24 less than or equal to 65°F on a daily average basis from June 1 through September 30. The BiOp  
25 also includes gradual ramping of flow changes in the LFC, which are in addition to the ramping  
26 requirements in the HFC under the DFG Agreement. The gradual ramping of changes in flow  
27 releases prevent rapid reductions in water levels that could potentially cause dewatering of  
28 salmon redds and stranding of juvenile salmonids.

1 21. In order to meet the temperature requirements, DWR withdraws water from Lake  
2 Oroville at depths that will provide sufficiently cold water. The reservoir depth from which  
3 water is released initially determines the river temperatures, but atmospheric conditions, which  
4 fluctuate from day to day, modify downstream river temperatures. Altering the reservoir release  
5 depth requires installation or removal of shutters at the intake structures. To conserve cold  
6 water, shutters are held at the minimum depth necessary to release water that meets the Feather  
7 River Fish Hatchery and Robinson Riffle criteria. In addition, to conserve the coldwater pool  
8 during dry years and meet the Robinson Riffle temperature requirement, DWR may increase  
9 flows to the LFC rather than releasing colder water.

10 22. In addition to withdrawing water at appropriate depths from Lake Oroville, DWR also  
11 takes various temperature management actions to achieve the water temperature requirements,  
12 including curtailing pump-back operations, releasing flow through the river valves (for Feather  
13 River Fish Hatchery only), and redirecting flows at the fish barrier dam to the LFC (for Robinson  
14 Riffle only).

15 **III. Regulatory Restrictions on Delta Exports for Fishery Protection**

16 23. Numerous flow and salinity standards are mandated as part of the State Water  
17 Resource Control Board (Board) water rights Decision 1641 (D-1641). Generally, these  
18 standards vary by month and by year type. There are five year types classified by D-1641: Wet,  
19 Above Normal, Below Normal, Dry, and Critically Dry. A complete summary of all D-1641  
20 standards, with footnotes, is attached as Exhibit 2.

21 24. The Bureau of Reclamation (Bureau) and DWR are responsible for meeting certain D-  
22 1641 requirements, which they share pursuant to the 1986 Coordinated Operating Agreement for  
23 the Central Valley Project (CVP) and SWP.

24 25. Bureau and DWR operate the CVP and SWP (Projects) in coordination to meet Delta  
25 outflow standards from D-1641 and biological opinions. To meet the standards, they decrease  
26 Project exports or increase Project releases from upstream reservoirs, and usually use a  
27 combination of both actions.

28 ///

1 26. The D-1641 Bay-Delta standards include a minimum Delta outflow, commonly  
2 referred to as the "X2" standard, for February through June. This standard requires a salinity of 2  
3 parts per thousand at various stations between the confluence of the Sacramento and San Joaquin  
4 Rivers and the Susuin Bay for a given number of days per month. The number of days at which  
5 these conditions are required to be met at each station is conditioned upon the "X2" position and  
6 estimated unimpaired river flow into the Sacramento and San Joaquin River basins in the  
7 previous month. The wetter the previous month, the farther west the X2 position must be  
8 located. SWP and CVP comply with the X2 standard by making upstream releases from their  
9 reservoirs and/or reducing their export pumping in the south Delta.

10 27. D-1641 imposes additional standards affecting Delta outflow from July through  
11 January, filling out the calendar with flow requirements that benefit fishery that reside in or  
12 migrate through the Delta.

13 28. In addition to the Delta outflow standards, there are flow requirements on the lower  
14 Sacramento River at Rio Vista to provide attraction flows for salmon from September through  
15 December. These Rio Vista flow standards can only be met by increasing Project releases from  
16 upstream reservoirs.

17 29. In addition to the flow standards, the Project exports are constrained year round by a D-  
18 1641 standard restricting the percent of Delta inflow that can be exported by the Projects (known  
19 as the Export to Inflow Ratio or E/I Ratio). During February through June, which is considered  
20 the most sensitive period for fish in the Delta, the Projects are limited to exporting 35% of Delta  
21 inflow. During the remainder of the year the Projects are restricted to exporting 65% of Delta  
22 inflow.

23 30. The D-1641 E/I Ratio was instituted as a benefit to all listed fish species in the Delta.

24 **IV. Planned Operations of the State Water Project through September 2008**

25 31. The forecasted runoff in the Sacramento-San Joaquin River Basin is currently between  
26 54% and 69% of average through the end of the water year, September 30, 2008. This water year  
27 is classified as a critically dry year as defined in D-1641. Due to these dry conditions and the  
28 impacts of the Delta smelt remedial actions on SWP operations this spring, current allocation to

1 the SWP water users is only 35% of requested demand.

2 A. Planned Feather River Releases Through September 2008

3 32. Because of the low water supply this year, (storage in Lake Oroville is currently 58%  
4 of average) the vast majority of the water released from Lake Oroville this summer will be used  
5 for local agricultural demand and for environmental requirements in the lower Feather River and  
6 Sacramento-San Joaquin River Delta.

7 33. Releases from Lake Oroville beyond those necessary to meet Feather River minimum  
8 flow requirements will likely be required to meet the X2 Delta requirements in late May and  
9 June.

10 34. Releases from Lake Oroville beyond those necessary to meet Feather River minimum  
11 flow requirements in July through September will likely be necessary for other Delta outflow  
12 standards required for fishery enhancement

13 B. Planned Pumping at Banks Through September 2008

14 35. Banks pumping will be controlled by the 31-day Vernalis Adaptive Management Plan  
15 (VAMP) export/flow period through May 22. During this period, the target for combined water  
16 exports from the SWP and CVP is 1500 cfs as defined in the VAMP experimental design.

17 36. From May 23 through June 20 SWP exports are expected to be limited by the interim  
18 delta smelt remedial order entered on December 14, 2007 in *NRDC v. Norton*, Case No. 05-CV-  
19 01207, which limits the negative flow of Old and Middle Rivers for the protection of juvenile  
20 delta smelt. The actual rate of pumping will be based on the flows in Old and Middle Rivers  
21 necessary for the protection of delta smelt and longfin smelt, as determined by the USFWS and  
22 DFG, respectively. SWP exports likely will be relatively low, in an estimated range of between  
23 300 cfs to 2000 cfs.

24 37. In addition, the X2 standard and the E/I standard are expected to limit SWP exports  
25 beginning May 23 through the end of June to an estimated range of between 1000 and 2000 cfs.

26 38. From July through September, minimal SWP water supply would be available from  
27 Oroville storage to pump at Banks. However, to augment this year's very low allocation of 35%  
28 of requested SWP deliveries, the SWP contractors have arranged several water transfer

1 agreements with parties north of the Delta to deliver water south of the Delta at Banks, primarily  
2 during the summer months.

3 39. Based on operational studies, total pumping at Banks in July, August, and September is  
4 estimated to be significantly less than normal with an estimated monthly pumping rate of  
5 between 2000 cfs and 4000 cfs. In comparison, pumping during the summer months of 2007  
6 averaged 6200 cfs and in 2006 averaged 7000 cfs because hydrological conditions permitted  
7 higher rates.

8 **V. Planned Operations of the State Water Project October 2008 through March 2009**

9 40. Although operations for the upcoming summer months have a fair amount of certainty  
10 associated with them, once the rainy season begins in late fall the level of uncertainty increases  
11 significantly and a reliable forecast of Project operations is not possible.

12 41. A forecast of the range of possible SWP operations can be estimated, however. The  
13 range can be indicated by book-ends of possible Project operations with some level of  
14 probabilistic forecasting on where operations might be within that broad range. The lower end  
15 of the range, or bookend, will be driven by available water supply and the upper end driven by  
16 physical and regulatory limits on the operations of the project.

17 **A. Planned Feather River Releases October 2008 Through March 2009**

18 42. Because of the low storage in Lake Oroville, the majority of the water released from  
19 Lake Oroville this fall will be used for local agricultural demand and for environmental  
20 requirements in the Feather River and water quality requirements in the Delta. These conditions  
21 would likely result in less export pumping in the Delta than in years preceded by wetter  
22 conditions.

23 43. Because of the conditions in the 1983 DFG Agreement and low storage projected for  
24 Lake Oroville into the Fall, DWR's releases to the Feather River will likely range from 900 cfs to  
25 1250 cfs for the months of October and November.

26 44. The rainy season is projected to begin in earnest in late November or December.  
27 However, because of dry conditions in the watershed, the first significant rain events are likely to  
28 be absorbed into the parched soil and upstream storage reservoirs resulting in modest amounts of

1 inflow into Lake Oroville. In addition, because of the low storage in Lake Oroville, there will be  
2 significant reservoir space to absorb significant inflow events until flood release requirements  
3 would be required.

4 45. Flow and salinity requirements for the Delta are minimal in December and January;  
5 therefore flows in the lower Feather River would likely remain at similar levels as the preceding  
6 two months.

7 46. Because of low storage in Lake Oroville, the 2008-2009 winter precipitation would  
8 have to be significantly wetter than average to result in flood concerns and a need to make  
9 releases required under the United States Army Corps of Engineers (Corps) flood manual. The  
10 Corps requirements for flood control releases are in place beyond March.

11 47. Because of current dry hydrology, DWR would likely need to make higher releases  
12 from Oroville in February and March than the minimum Feather River flows needed under the  
13 1983 DFG Agreement in order to meet X2 standards for salinity and outflow in the Delta. At this  
14 time, it is impossible to predict what those X2 requirements will be given that they will be based  
15 upon river flows in the previous month, which will be highly dependent upon the weather  
16 occurring at that time.

17 B. Planned Pumping at Banks October 2008 Through March 2009

18 48. Again, because of the critically dry conditions this year, SWP exports are expected to  
19 be relatively low prior to the first substantial rains in late fall or winter. Pumping rates at Banks  
20 are likely to average less than 2500 cfs from the beginning of October until the first substantial  
21 rains.

22 49. Although dry conditions that have occurred over the past two years will tend to bias  
23 hydrologic forecasts toward the drier side next year, natural weather variation precludes any  
24 reliable projection for river flows next winter and spring.

25 50. The Corps permits a maximum allowable export rate at CCF from mid-December  
26 through mid-March of 6680 cfs plus one-third of the San Joaquin River flow as measured at  
27 Vernalis.

28 ///

1 51. SWP exports likely will be operated at the maximum allowable rate under the Corps  
2 for some time during the winter months. The frequency and duration of this maximum allowable  
3 pumping will be impossible to predict because it will be coincident with a significant rain event,  
4 which cannot be forecasted this far in advance. Conditions such as these would occur in the vast  
5 majority of years at some point during the rainy season .

6 52. However, if dry conditions persist through the end of calendar year 2008 and into early  
7 2009, or if the December 14, 2007 interim remedial order to protect Delta smelt is still in effect,  
8 SWP exports will likely remain significantly lower than this maximum allowable rate. For  
9 example, both of these conditions existed this past winter and SWP exports averaged less than  
10 2800 cfs from December 2007 through March 2008.

11 53. In February and March, exports may be further constrained by the restrictions imposed  
12 by the E/I ratio explained in paragraph 37.

13 **VI. Planned Temporary Rock Barrier Operation through March 2009**

14 A. History of Temporary Barriers Project

15 54. In 1991, DWR initiated the South Delta Temporary Barriers Project (TBP) under a  
16 permit from the Corps for seasonal installation of four rock barriers in three channels of the south  
17 Delta. Attached as Exhibit 3 are two maps of the Delta showing the locations of the three  
18 agricultural barriers and the Head of Old River Barrier. Permit extensions were granted in 1996,  
19 2001, and 2008 with current authorization through 2010.

20 55. The TBP improves water level, circulation, water quality, and San Joaquin River  
21 salmon migration in the south Delta.

22 56. DWR has proposed replacing the TBP with permanent operable gates as part of the  
23 South Delta Improvements Program.

24 B. Standard Installation and Operation of the Temporary Barriers

25 57. The TBP consists of four rock barriers seasonally installed and removed across three  
26 south Delta channels at the following locations:

27 ///

28 ///

- 1 · Middle River near Victoria Canal
- 2 · Grant Line Canal near Tracy Boulevard Bridge
- 3 · Old River near Tracy and the Delta Mendota Canal intake
- 4 · The head of Old River at the confluence of Old River and San Joaquin River (HOR
- 5 barrier)

6 58. The barriers on Middle River, Old River near Tracy, and Grant Line Canal (the  
7 agricultural barriers) are flow control facilities designed to improve water levels and circulation  
8 for agricultural diversions. DWR installs these barriers during the agricultural growing season.

9 59. Under the USFWS and NMFS BiOps for the TBP, operation of the agricultural barriers  
10 can begin May 15, or as early as April 15 if the spring HOR barrier is installed at the same time.

11 60. From May 16 to May 31, if the HOR barrier is removed, the tide gates are tied open in  
12 the agricultural barriers to permit additional increased flows for delta smelt and may be untied  
13 during this time only if warranted due to low water levels and with the approval of USFWS and  
14 NMFS.

15 61. After May 31, the agricultural barriers are permitted to be fully operational (flap gates  
16 unconstrained) until they are completely removed by November 30.

17 62. During the spring, the HOR barrier is designed to reduce the number of out-migrating  
18 salmon smolts entering Old River. During the fall, the HOR barrier is designed to improve flow  
19 and Dissolved Oxygen conditions in the San Joaquin River for the immigration of adult fall-run  
20 Chinook salmon.

21 63. The HOR barrier is typically in place during the 31-day VAMP period mid-April to  
22 mid-May and between early September to late November for the fall. Installation and operation  
23 of the HOR barrier also depends on San Joaquin flow conditions. DWR did not install the HOR  
24 barrier in spring of 2008.

25 C. 2008 Installation and Operations of the Temporary Barriers

26 64. The December 14, 2007 interim remedial order to protect Delta smelt prohibited the  
27 installation of the HOR barrier in the spring of 2008. As a result, the agricultural barriers  
28 installations were postponed until May in accordance with the Corps permit and biological

1 opinions for the TBP.

2 65. In the summer, DWR will conduct standard operations of the agricultural barriers  
3 during the irrigation season to ensure water levels are maintained as high as possible to benefit  
4 local agricultural diversions in the south Delta. The operations are passive, with flap gates on the  
5 barrier culverts opening and closing automatically when tides change from low to high and back  
6 again. Occasionally the flap gates may be opened or closed manually whenever water quality  
7 upstream of the Old River near Tracy barrier becomes poor and conditions can possibly be  
8 improved by manually operating the flap gates. All the agricultural barriers are notched in the  
9 center of each weir by September 15 to provide improved passage for adult fall-run Chinook  
10 salmon that might stray into the south Delta on their migration up the San Joaquin River.

11 66. The fall HOR barrier is not constrained by the December 14, 2007 interim remedial  
12 order. This barrier operates from about mid-September to late November, which is not a period  
13 that is sensitive to delta smelt. The barrier is designed to increase flows in the San Joaquin River  
14 downstream of its confluence with Old River in order to improve dissolved oxygen levels in the  
15 San Joaquin River near Stockton. This improvement benefits the adult Chinook salmon that are  
16 migrating up the San Joaquin River during the fall.

17 D. Future Operations in 2009

18 67. The December 14, 2007 interim remedial order for delta smelt protection prohibits the  
19 2008 installation of the spring HOR barrier. This interim remedial order may or may not effect  
20 2009 operations, depending upon if USFWS has issued its new Biological Opinion, due in  
21 September 2008, and if it has included this measure in its opinion.

22 **VII. Historical Impacts at the SWP Delta Pumping Facility to Listed Salmonids**

23 68. The graphs attached as Exhibit 4 show the losses of winter-run salmon and spring-run  
24 Chinook salmon from 1992 through 2007 and the salvage of steelhead from 1998 through 2007  
25 at the SWP Delta Banks Pumping facility. As demonstrated by the graphs, listed salmonids have  
26 historically not been taken at the SWP exports in any great numbers during July through

27 ///

28

1 November. These salmonids are predominantly taken at the SWP during December through  
2 June. In the last few years, very few salmonids have been taken during June.

3

4 I declare under penalty of perjury of the state of California that the foregoing is true and  
5 correct.

6 Executed this 15 day of May, 2008 in Sacramento, CA.

7

8

  
John Leahigh, Declarant

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**Exhibit 1**

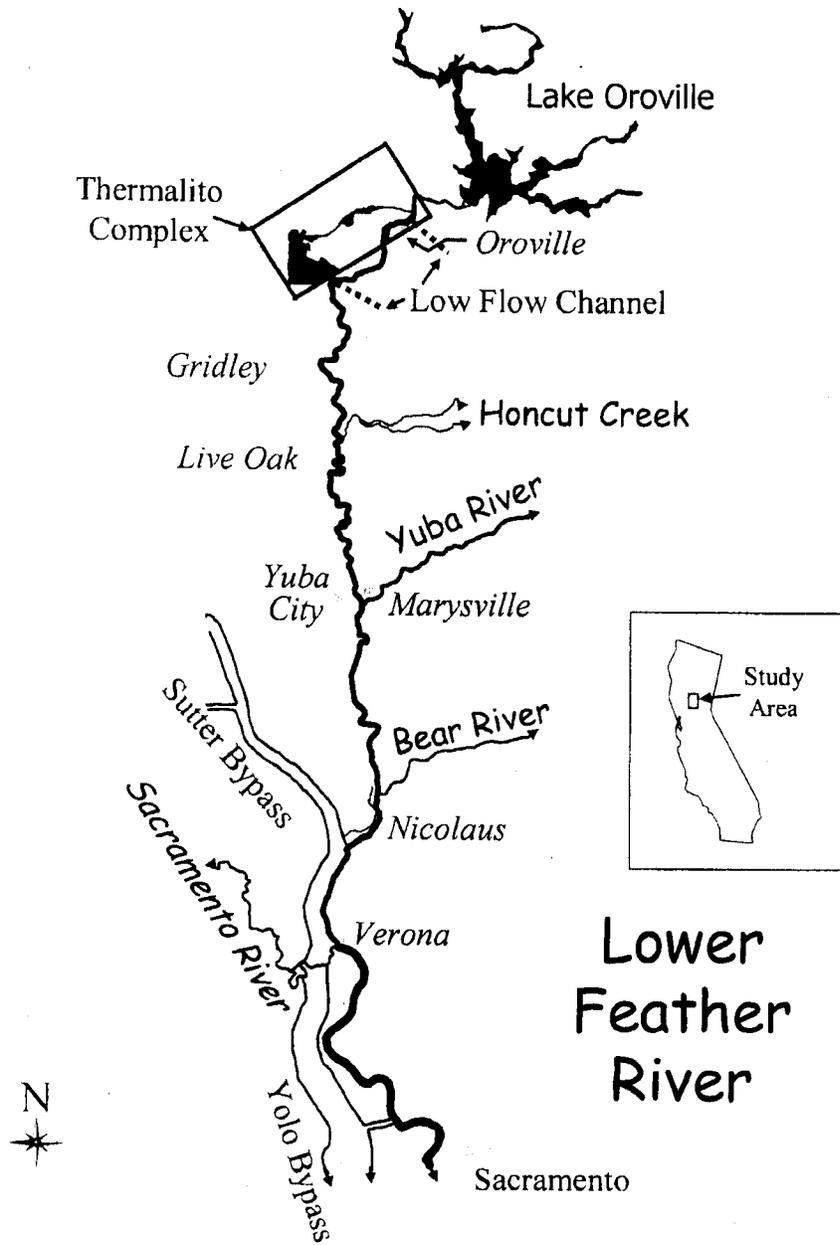


Figure 1. Map of the Lower Feather River

Exhibit 1-A

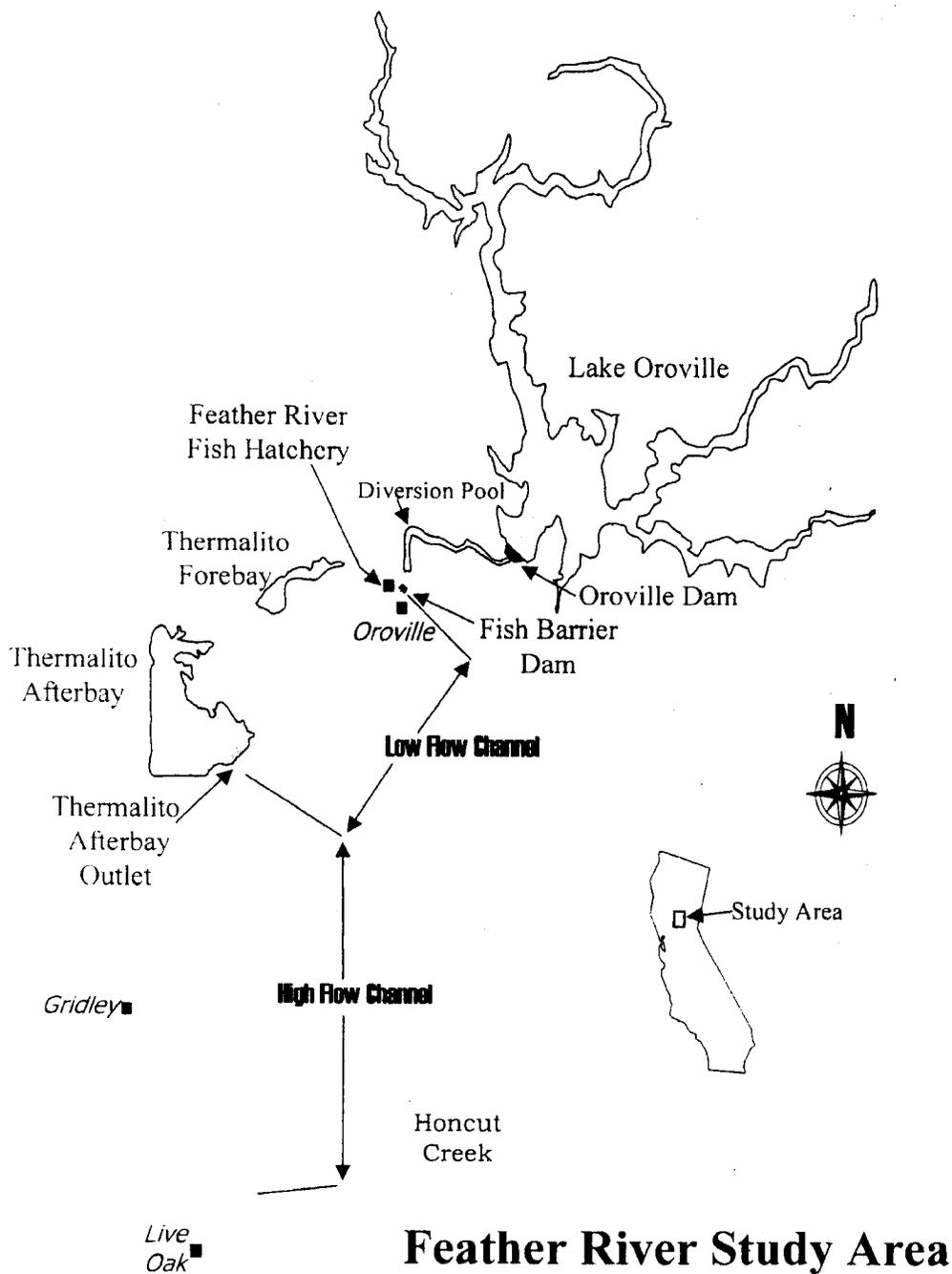


Figure 2. Map of the Feather River Study Area.

Exhibit 1-B

**Exhibit 2**

# Bay-Delta Standards

Contained in D-1641

CRITERIA	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<ul style="list-style-type: none"> <li>• Fish and Wildlife</li> <li>SWP/CVP Export Limits</li> <li>Export/Inflow Ratio <sup>[2]</sup></li> <li>Minimum Delta Outflow</li> <li>Habitat Protection Outflow</li> <li>Salinity Starting Condition <sup>[6]</sup></li> <li>River Flows:                             <ul style="list-style-type: none"> <li>@ Rio Vista</li> <li>@ Vernalis - Base</li> <li>- Pulse</li> </ul> </li> <li>Delta Cross Channel Gates</li> </ul>	65% <sup>[4]</sup>			1,500cfs <sup>[1]</sup>					65% of Delta Inflow				
	35% of Delta Inflow <sup>[3]</sup>								3,000 - 8,000 cfs <sup>[4]</sup>				
	7,100 - 29,200 cfs <sup>[5]</sup>									3,000 - 4,500 cfs <sup>[7]</sup>			
	7,100 - 3,420 cfs <sup>[8]</sup>									+28TAF			
	Closed									Conditional <sup>[10]</sup>			

WATER QUALITY STANDARDS												
<ul style="list-style-type: none"> <li>• Municipal and Industrial</li> <li>All Export Locations</li> <li>Contra Costa Canal</li> <li>Agriculture</li> <li>Western/Interior Delta</li> <li>Southern Delta <sup>[14]</sup></li> <li>Fish and Wildlife</li> <li>San Joaquin River Salinity <sup>[15]</sup></li> <li>Suisun Marsh Salinity <sup>[16]</sup></li> </ul>												
	≤ 250 mg/l Cl											
	150 mg/l Cl for the required number of days <sup>[12]</sup>											
	Max 14-day average EC mmhos/cm <sup>[13]</sup>											
	30 day running avg EC 0.7 mS											
	1.0 mS											
	1.0 mS											
	14-day avg: 0.44 EC											
	12.5 EC											
	8.0 EC											

<sup>[#]</sup> See Footnotes  
Operations Compliance and Studies Section

Revised 9/29/00

Preliminary: Subject to Revision

**FOOTNOTES**

- [17] Maximum 3-day running average of combined export rate (cfs) which includes Tracy Pumping Plant and Clifton Court Forebay inflow less Byron-Bethany pumping.
- | Year Type      | All  |
|----------------|--|
| Apr15 - May15* | The greater of 1,500 or 100% of 3-day avg. Vernalis flow |
- \* This time period may need to be adjusted to coincide with fish migration. Maximum export rate may be varied by CalFed Op's group.

- [12] The maximum percentage of average Delta inflow (use 3-day average for balanced conditions with storage withdrawal, otherwise use 14-day average) diverted at Clifton Court Forebay (excluding Byron-Bethany pumping) and Tracy Pumping Plant using a 3-day average. (These percentages may be adjusted upward or downward depending on biological conditions, providing there is no net water cost.)

- [13] The maximum percent Delta inflow diverted for Feb may vary depending on the January 8RI.
- | Jan 8RI               | Feb 8RI Limit |
|-----------------------|---------------|
| ≤ 1.0 MAF             | 45%           |
| between 1.0 & 1.5 MAF | 35%-45%       |
| > 1.5 MAF             | 35%           |

- [14] Minimum monthly average Delta outflow (cfs). If monthly standard ≤ 5,000 cfs, then the 7-day average must be within 1,000 cfs of standard. If monthly standard > 5,000 cfs, then the 7-day average must be ≥ 80% of standard.
- | Year Type | All    | W     | AN    | BN    | D     | C     |
|-----------|--------|-------|-------|-------|-------|-------|
| Jan       | 4,500* |       |       |       |       |       |
| Jul       |        | 8,000 | 8,000 | 6,500 | 5,000 | 4,000 |
| Aug       |        | 4,000 | 4,000 | 4,000 | 3,500 | 3,000 |
| Sep       | 3,000  |       |       |       |       |       |
| Oct       |        | 4,000 | 4,000 | 4,000 | 4,000 | 3,000 |
| Nov-Dec   |        | 4,500 | 4,500 | 4,500 | 4,500 | 3,500 |
- \* Increase to 6,000 if the Dec 8RI is greater than 800 TAF.

- [15] Minimum 3-day running average of daily Delta outflow of 7,100 cfs OR, either the daily average or 14-day running average EC at Collinsville is less than 2.64 mHEC (TAF). May may be heated if the Feb 8RI is less than 500 TAF. The standard does not apply in May and June if the May average of the SRI is ≤ 1.1 MAF or the 90% exceedance level in which case a minimum 14-day running average flow of 4,000 cfs is required. For additional Delta outflow objectives, see TABLE A.
- [16] February starting salinity: If Jan 8RI > 900 TAF, then the daily or 14-day running average EC @ Collinsville must be ≤ 2.64 mHEC for at least one day between Feb 1-14. If Jan 8RI is between 650 TAF and 900 TAF, then the CalFed Op's group will determine if this requirement must be met.

- [17] Rio Vista minimum monthly average flow rate in cfs (the 7-day running average shall not be less than 1,000 below the monthly objective).
- | Year Type | All   | W     | AN    | BN    | D     | C     |
|-----------|-------|-------|-------|-------|-------|-------|
| Sep       | 3,000 |       |       |       |       |       |
| Oct       |       | 4,000 | 4,000 | 4,000 | 4,000 | 3,000 |
| Nov-Dec   |       | 4,500 | 4,500 | 4,500 | 4,500 | 3,500 |

- [18] BASS Vernalis minimum monthly average flow rate in cfs (the 7-day running average shall not be less than 20% below the objective). Take the higher objective if X2 is required to be west of Chippis Island.
- | Year Type               | All | W              | AN             | BN             | D              | C            |
|-------------------------|-----|----------------|----------------|----------------|----------------|--------------|
| Feb-Apr14 and May15-Jun |     | 2,130 or 3,420 | 2,130 or 3,420 | 1,420 or 2,280 | 1,420 or 2,280 | 710 or 1,140 |

- [19] PULSE Vernalis minimum monthly average flow rate in cfs. Take the higher objective if X2 is required to be at or west of Chippis Island.
- | Year Type     | All    | W              | AN             | BN             | D              | C              |
|---------------|--------|----------------|----------------|----------------|----------------|----------------|
| Apr15 - May15 |        | 7,330 or 8,620 | 5,730 or 7,020 | 4,620 or 5,480 | 4,020 or 4,880 | 3,110 or 3,540 |
| Oct           | 1,860* |                |                |                |                |                |
- \* Up to an additional 28 TAF pulse/attraction flow to bring flows up to a monthly average of 2,000 cfs except for a critical year following a critical year. Time period based on real-time monitoring and determined by CalFed Op's group.

- [10] For the Nov-Jan period, Delta Cross Channel gates may be closed for up to a total of 45 days.
- [11] For the May 21-June 15 period, close Delta Cross Channel gates for a total of 14 days per CAL-FED Op's group. During the period the Delta cross channel gates may close a consecutive days each week, excluding weekends.

- [12] Minimum # of days that the mean daily chlorides ≤ 150 mg/l must be provided in intervals of not less than 2 weeks duration. Standard applies at Contra Costa Canal Intake or Antioch Water Works Intake.
- | Year Type | W   | AN  | BN  | D   | C   |
|-----------|-----|-----|-----|-----|-----|
| # Days    | 240 | 190 | 175 | 165 | 155 |

- [13] The maximum 14-day running average of mean daily EC (mHEC(m)) depends on water year type.

Year Type	WESTERN DELTA			INTERIOR DELTA		
	Sac River @ Emmanon	SJR @ Jersey Point	Mokelumne R @ Terminus	SJR @ San Andreas	SJR @ San Andreas	SJR @ San Andreas
Aug 15	0.63	0.63	0.74	0.35	0.54	0.87
Jun 15	1.67	1.14	1.35	1.67	2.20	2.78

\* When no data is shown, EC limit continues from April 1.

- [14] As per D-1641, for San Joaquin River at Vernalis; however, the April through August maximum 30-day running average EC for San Joaquin River at Grand Bridge, Old River near Middle River, and Old River at Tracy Road Bridge shall be 1.0 EC until April 1, 2005 when the value will be 0.7 EC.

- [15] Compliance will be determined between Jersey Point & Prisoners Point. Does not apply in critical years or in May when the May 90% forecast of SRI ≤ 8.1 MAF.
- [16] During deficiency period, the maximum monthly average mHEC at Western Suisun Marsh stations as per SMPA is:
- | Month   | mHEC |
|---------|------|
| Oct     | 19.0 |
| Nov     | 16.5 |
| Dec-Mar | 15.6 |
| Apr     | 14.0 |
| May     | 12.5 |

- [17] In November, maximum monthly average mHEC = 16.5 for Western Marsh stations and maximum monthly average mHEC = 15.5 for Eastern Marsh stations in all periods types.

TABLE A

Number of Days When Max. Daily Average Electrical Conductivity of 264 mHEC must be Maintained at Chippis Island and Port Chicago (This can also be met with a maximum 14-day running average EC of 2.64 mHEC or 3-day running average Delta outflow of 1,400 cfs and 2,200 cfs, respectively). For Chicago Day of the Year is triggered only on the 14-day average EC for the last previous month's 8RI. If salinification objectives are met for a greater number of days than specified in the table, the excess days shall be applied toward the following month's requirement. The number of days for values of the PMI between those specified below shall be determined by linear interpolation.

PMI (TAF)	Chippis Island (Chippis Island Station D10)						Port Chicago					
	FEB	MAR	APR	MAY	JUN		FEB	MAR	APR	MAY	JUN	
≤ 500	0	0	0	0	0	0	0	0	0	0	0	
750	28	12	2	0	0	0	5	1	0	0	0	
1000	28	31	6	0	0	0	4	1	0	0	0	
1250	28	31	6	0	0	0	4	1	0	0	0	
1500	28	31	13	0	0	0	12	4	0	0	0	
1750	28	31	20	0	0	0	18	6	1	0	0	
2000	28	31	25	0	0	0	15	9	1	0	0	
2250	28	31	27	3	0	0	16	9	2	0	0	
2500	28	31	29	11	1	1	20	12	4	0	0	
2750	28	31	29	20	2	2	22	17	5	1	0	
3000	28	31	30	27	4	4	22	19	8	1	0	
3250	28	31	30	29	8	8	20	21	15	4	0	
3500	28	31	30	30	13	13	20	21	15	4	0	
3750	28	31	30	31	18	18	22	22	17	5	0	
4000	28	31	30	31	23	23	22	22	17	5	0	
4250	28	31	30	31	28	28	22	22	17	5	0	
4500	28	31	30	31	33	33	22	22	17	5	0	
4750	27	28	28	24	23	23	21	21	15	4	0	
5000	27	28	25	25	25	25	20	20	14	4	0	
5250	27	29	25	26	26	26	19	19	14	4	0	
5500	27	29	26	26	28	28	18	18	14	4	0	
5750	27	29	27	27	28	28	17	17	14	4	0	
6000	27	29	27	27	29	29	16	16	14	4	0	
6250	27	27	27	27	29	29	15	15	12	12	0	
6500	27	27	27	27	28	28	15	15	11	11	0	
6750	27	27	27	27	28	28	14	14	11	11	0	
7000	27	27	27	27	28	28	14	14	11	11	0	
7250	27	27	27	27	27	27	14	14	11	11	0	
7500	27	27	27	27	27	27	13	13	10	10	0	
7750	27	27	27	27	27	27	13	13	10	10	0	
8000	27	27	27	27	27	27	13	13	10	10	0	
8250	28	30	29	29	29	29	13	13	10	10	0	
8500	28	30	29	29	29	29	13	13	10	10	0	
8750	28	30	29	29	29	29	13	13	10	10	0	
9000	28	30	29	29	29	29	13	13	10	10	0	
9250	28	30	29	29	29	29	13	13	10	10	0	
9500	28	30	29	29	29	29	13	13	10	10	0	
9750	28	30	29	29	29	29	13	13	10	10	0	
10000	28	30	29	29	29	29	13	13	10	10	0	

\*When 800 TAF < PMI < 1000 TAF, the number of days is determined by linear interpolation between 0 and 28 days.

**Exhibit 3**

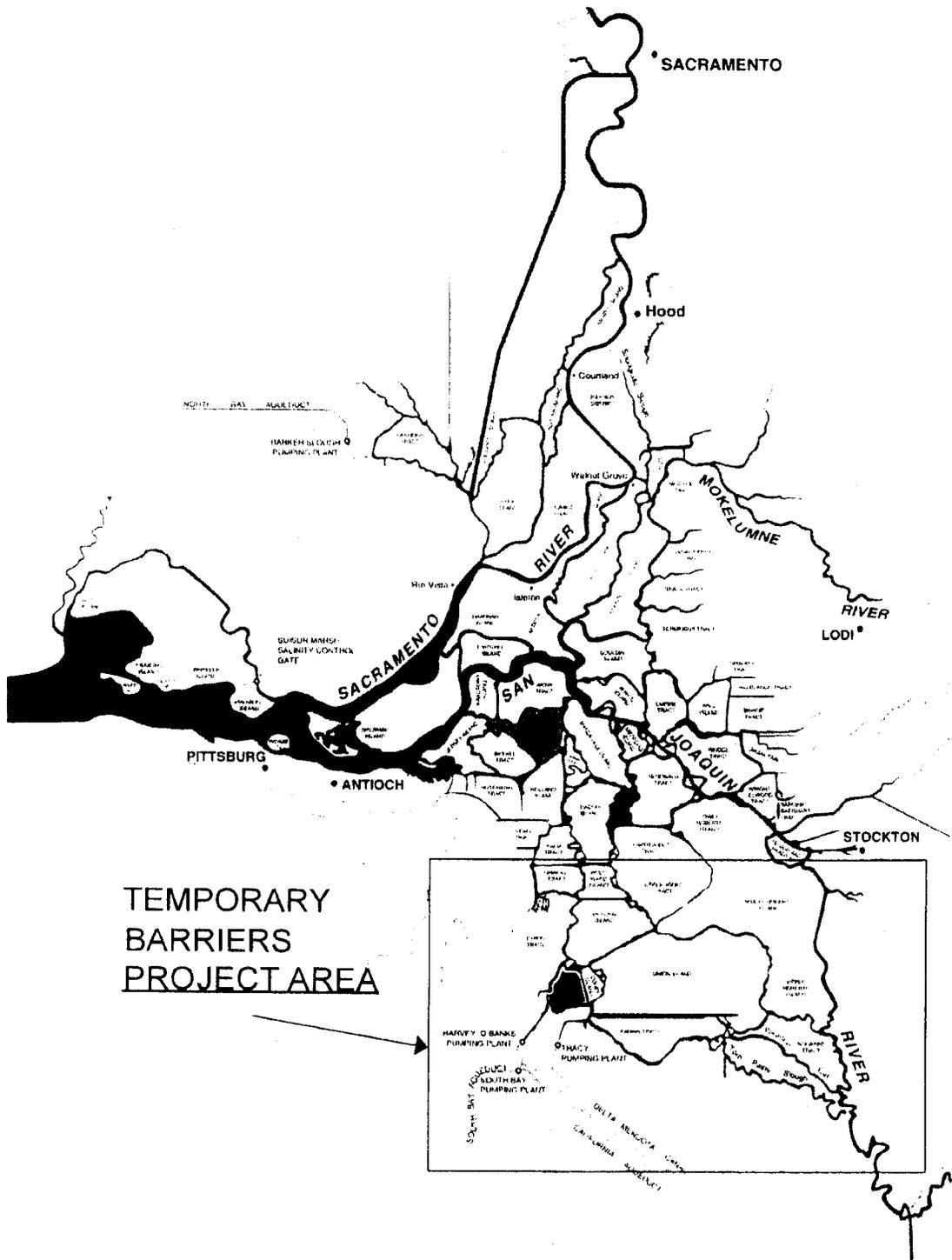
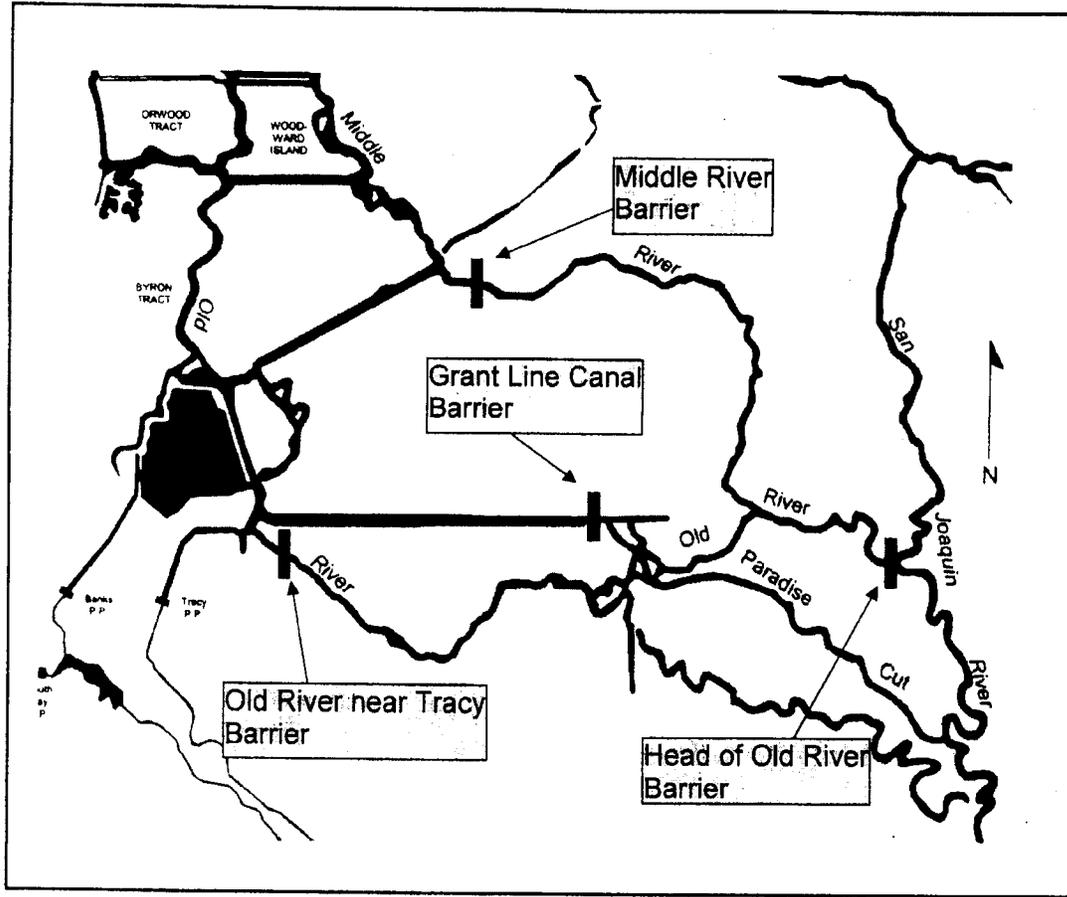


Exhibit 3-A

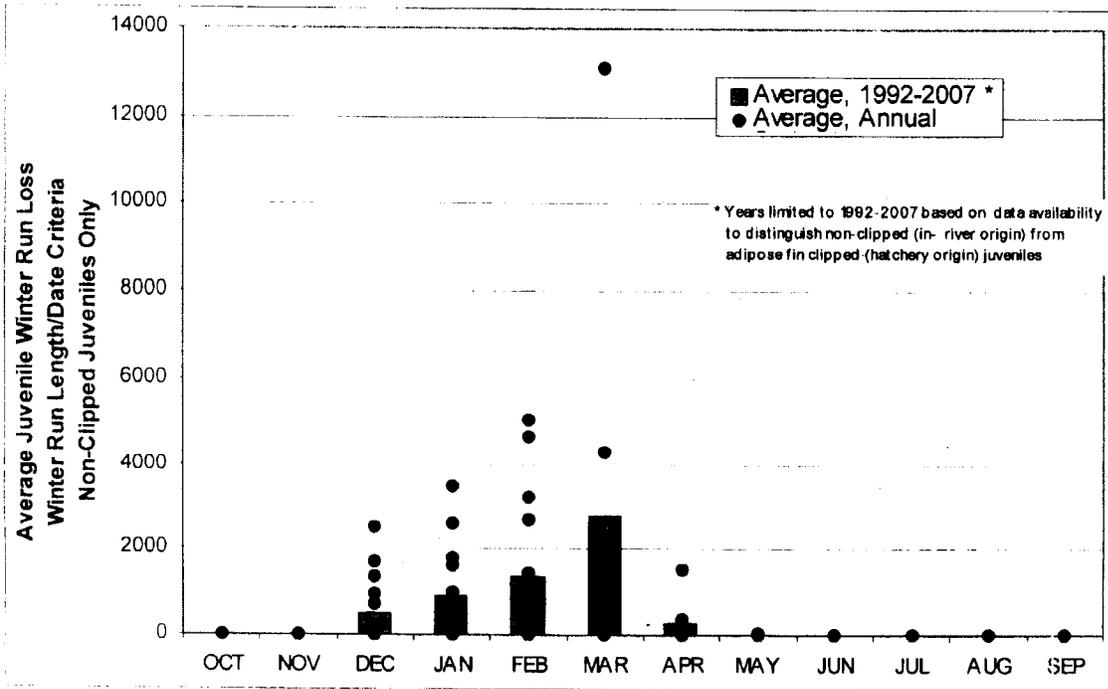


Temporary Barriers Locations

Exhibit 3-B

**Exhibit 4**

**Average Juvenile Winter Run Loss  
Winter Run Length/Date Criteria  
Non-Clipped Juveniles Only**



**Exhibit 4-A**

### Average % Yearling Spring Run Loss Coleman Hatchery Juvenile Surrogates

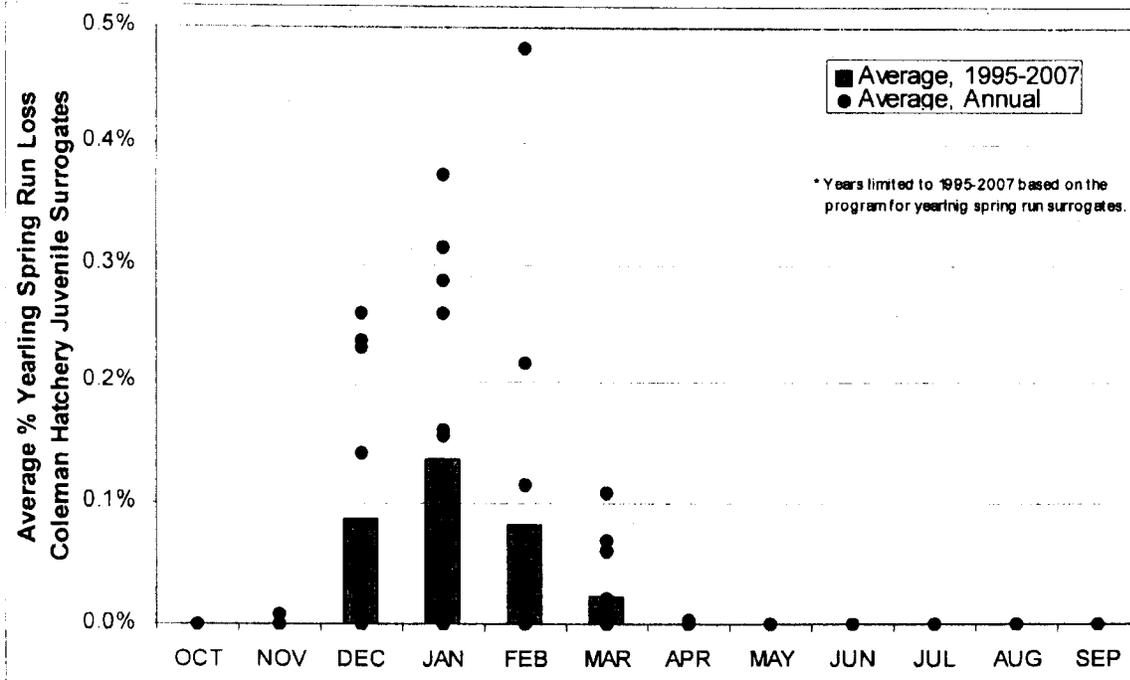


Exhibit 4-B

### Average Juvenile Steelhead Salvage Non-Clipped Juveniles Only

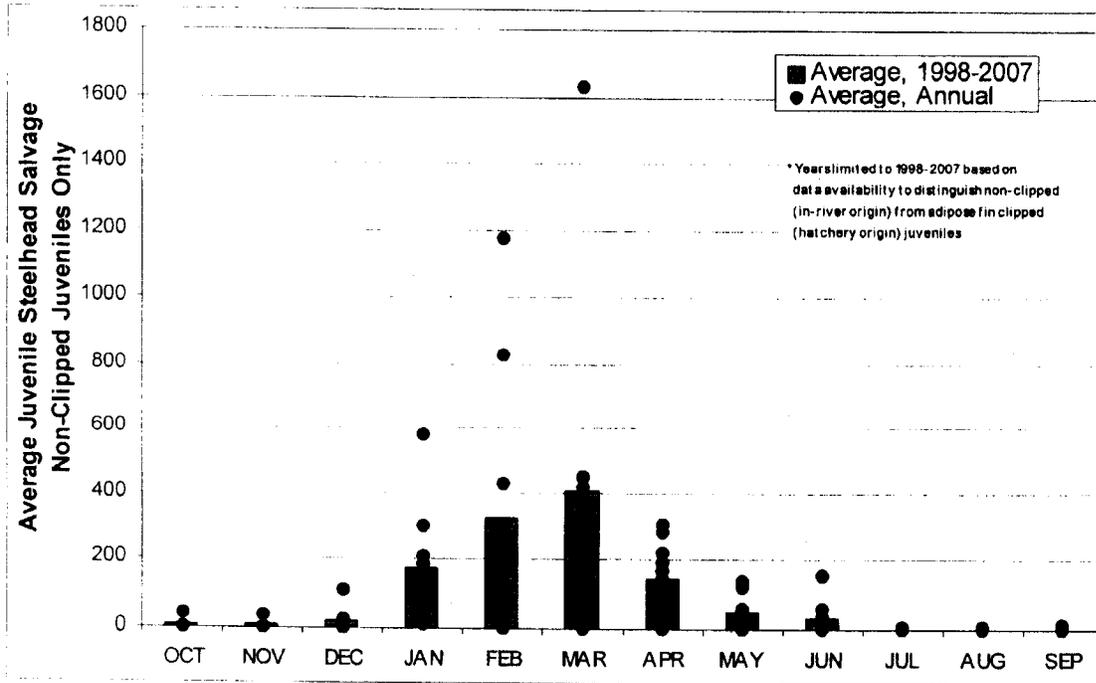


Exhibit 4-C