

RFP No. 10092644 Renewable Energy

Questions & Answers

1) **Question:**

1. Are we allowed to hand deliver our proposal to the address listed on in section 5.2.3?

Answer:

1. Yes, no later than 3:00 p.m. March 28, 2014

2) **Question:**

1. Does CDWR have any preference for Energy-Only facilities versus Full Capacity Deliverability Status facilities?
2. Will CDWR apply any time-of-day factors (TODs) for either EO or FCDS pricing proposals?
3. Does CDWR have any preference for PPA tenor? We understand the allowable range is 5 to 25 years; can CDWR comment on whether they prefer longer or shorter tenors within that range?
4. Does CDWR have any siting preference for projects with respect to the location of CDWR/SWP facilities. For example does CDWR see any value in buying energy from a project which is located nearby one of its pumping plants?
5. What will be the point of change of ownership of the energy? Will it be the node at which the proposed project delivers energy to the CAISO grid, or somewhere else?
6. Does CDWR expect to include production guarantees in the PPA?
7. We understand that all proposals are subject to the California Public Records Act, unless they are marked as confidential. Can you give additional detail on the method by which a member of the public would gain access to these proposals, and when they would be able to do so? For example, will proposals be available online in their entirety shortly after the submission deadline, or will they generally only be available in person? Does CDWR have any discretion with respect to how or when these records are made available to the public?
8. Will CDWR consider multiple (mutually-exclusive) proposals for the same project?
9. CDWR has asked for annual 12x24 tables for every year of the contract. In general, the only difference in production from one year to another will be the assumed degradation rate. Is it correct to assume that the main purpose of providing a table for every year of the contract term is to demonstrate the assumed degradation rate?

Answer:

1. CDWR prefers Full Capacity Deliverability Status facilities.
2. No, CDWR does not have and will not be applying any time-of-day factors to proposals.
3. CDWR does not have a term preference within the allowable range of 5 to 25 years. The term will be used to evaluate the proposal under phase four of the evaluation process.
4. No additional points are provided for project siting.
5. At the proposed Delivery Point.
6. Yes
7. See RFP section 5.4. Proposals, excluding records that qualify for exemptions under the California Public Records Act and labeled as such, will be made publically available through any formal California Public Records Act request. CDWR will adhere to disclosure requirements and processes set forth in the California Public Records Act. Proposals shall become available for public inspection after the RFP evaluation period.
8. Yes
9. No, the provided annual 12x24 tables (annual Contract Quantity) will become part of the PPA and will be used to verify proposed guaranteed energy production.

3) Question:

- 1) Attachment 9 Credit Requirements of Financial provider for Letter(s) of Credit – our proposal is for a 16 MW project that has been in commercial operation for over 25 years. This would equate to not \$3.2 million in delivery period security, but rather the minimum \$10 million delivery period security. The \$10 million minimum seems rather excessive and does not reflect smaller-scale projects that may be offered for shorter periods.
- 2) Can two separate proposals be submitted for the same project? For example, one proposal for 125,000 MWh's/year and another for 150,000 MWh's/year?

Answer:

- 1) This is an RFP response requirement, actual delivery period security may be determined during PPA development.
- 2) Yes, each proposal should be independent. Each proposal will be evaluated on its own merits.