

## 2005/2006 EWA Accounting Summary (Based on 50% Fall Hydrology)

		Preliminary Actual			
		As of 12/12/06	Total	End of 2006	Total
Expenditures	SWP	148.3	148.3	148.3	148.3
	CVP	0.0	0.0	0.0	0.0
Acquisitions @ O'Neill	Fixed	0.0	0.0	4.6	4.6
	Variable	0.0	80.0	10.0	90.0
	NOD** SOD Ops	0.0	0.0	148.3	148.3
Assets in Storages (non SL)		0.0	0.0	0.0	0.0
S. L. Balance	SWP	-68.3	-68.3	14.6	14.6
	CVP	0.0	0.0	0.0	0.0

**Legends:**

Projected Value  
 Actual Value  
34 Previous Year Accounting

TABLE 1:		Delivered EWA NOD and SOD Assets (- = Releases)												WY*		CY*			
		commit	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Oct	Nov	Dec	Total
NOD Upstream Storage															0.0				0.0
SFWP (above Oroville)															0.0				0.0
PCWA (above Folsom)															0.0				0.0
NOD Release to Delta															0.0				0.0
YCWA	SWPAO # 05-???		4.5	1.5											6.0				6.0
YCWA	SWPAO # 06-701	62.0													0.0				0.0
MID															0.0				0.0
SOD Storage															10.0				10.0
SCVWD	SWPAO # 06-705	0.0													0.0				0.0
KCWA	SWPAO # 05-705	0.0													0.0				0.0
MWD	SWPAO # 05-701	0.0	10.0												10.0				10.0
MWD	SWPAO # 06-703	0.0													0.0				0.0
MWD	SWPAO # 06-704	0.0													0.0				0.0

TABLE 2:		EWA Asset Acquisition in SWP San Luis (without aqueduct conveyance and evaporation losses)												WY*		CY*			
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Oct	Nov	Dec	Total	
E/I Relaxation														0.0				0.0	
EWA share of SWP gain from B2 releases														0.0				0.0	
Project Pumping to reduce EWA debt				51.4								15.2	28.2	26.7	121.5		3.0	75.2	148.3
JPOD using excess flows														0.0				0.0	
JPOD using NOD storage														0.0				0.0	
Xfer NOD - SacR (20% Carriage Loss) **			3.1	1.5										4.6				4.6	
Xfer NOD - SJR (10% Conveyance Loss) **														0.0				0.0	
SOD SWP Surface/GW Purchases			10.0											10.0				10.0	
Exchange of EWA assets														0.0				0.0	
Groundwater pumping SOD														0.0				0.0	
Exchange from CVP to SWP in SL														0.0				0.0	
<b>Total Monthly EWA Assets</b>		13.1	1.5	51.4	0.0	0.0	0.0	0.0	0.0	0.0	15.2	28.2	26.7	136.1	0.0	3.0	75.2	148.3	

TABLE 3:		EWA Asset Acquisition in CVP San Luis (without aqueduct conveyance and evaporation losses)												WY*		CY*			
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Oct	Nov	Dec	Total	
E/I Relaxation														0.0				0.0	
Project Pumping to reduce EWA debt														0.0				0.0	
JPOD using excess flows														0.0				0.0	
JPOD using NOD storage														0.0				0.0	
Xfer NOD - SacR (0% Carriage Loss) **														0.0				0.0	
Xfer NOD - SJR (0% Conveyance Loss) **														0.0				0.0	
SOD CVP Surface/GW purchases														0.0				0.0	
Exchange of EWA assets														0.0				0.0	
Groundwater pumping														0.0				0.0	
Exchange from SWP to CVP in SL														0.0				0.0	
<b>Total Monthly EWA Assets</b>		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	

TABLE 4:		EWA Expenditures at the Export Pumps												WY*		For WY 2006-2007			
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total	Oct	Nov	Dec	Total	
SWP export cuts									-3	-55	-91			-148.3					
CVP export cuts														0.0					
<b>Total Expenditures</b>		0.0	0.0	0.0	0.0	0.0	0.0	-2.8	-54.9	-90.6	0.0	0.0	0.0	-148.3					

TABLE 5: (Acquisition + Expenditures)		EWA Incremental Storage Changes															
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec Bal
Total NOD Storage (non SL)																	0.0
Shasta																	0.0
Oroville																	0.0
Bullards Bar																	0.0
Folsom																	0.0
New Melone																	0.0
Total SOD Storage (non SL)																	0.0
<b>Total Assets in Storage (non SL)</b>		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SWP in SL (without Source Shift)		13.1	1.5	51.4	0.0	0.0	0.0	-2.8	-54.9	-90.6	15.2	28.2	26.7	0.0	3.0	75.2	0.0
CVP in SL (without Source Shift)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

TABLE 6:		EWA Cumulative End-of-Month Storage Balance															
		EOM Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total NOD Storage (non SL)																	
Shasta																	
Oroville																	
Bullards Bar																	
Folsom																	
New Melone																	
Total SOD Storage (non SL)																	
<b>Total Assets in Storage (non SL)</b>		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SWP in SL (without Source Shift)		-66.0	-52.9	-51.4	0.0	0.0	0.0	0.0	-2.8	-57.7	-148.3	-133.1	-104.9	-78.2	-78.2	-75.2	0.0
CVP in SL (without Source Shift)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

TABLE 7:		San Luis Reservoir End-of-Month Storage Conditions															
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Total Storage (base case) ***		1516	1679	1893	2030	2020	2032	2027	1955	1845	1531	1341	1391	1538	1726	1922	
SWP		1043	1074	1168	1153	1144	1063	1062	1061	1047	1001	938	989	1102	1162	1162	
CVP		473	605	726	877	875	969	965	893	798	530	403	402	436	564	760	
Encroachment																	
Total Storage (EWA case)		1463	1627	1893	2030	2020	2032	2024	1897	1696	1398	1236	1313	1460	1651	1922	
Monthly MWD Source Shifting																	
<b>Storage (with MWD source shifting)</b>		1463	1627	1893	2030	2020	2032	2024	1897	1696	1398	1236	1313	1460	1651	1922	

\* The WY accounting is typically used for EWA accounting except when the CY accounting is required for Bulletin 132.  
 \*\*\* Carriage water loss applies to water transfers from the Sacramento River (assumed to be 20% until modeling results indicate otherwise); a 10% conveyance loss applies to water transfers from the San Joaquin River.  
 \*\* Based upon the 11/2006 DWR's 50% Fall allocation study for SWP share of San Luis and preliminary 11/2006 USBR's 50% Fall forecast study for CVP share of San Luis.  
 Note: 2005 MWD Exchange (SWP place of use) DWR on behalf of EWA owes MWD 50 TAF in a dry year when SWP allocations are 60% or less and MWD requests return.